

Taking Control Over Natural Gas Gathering and Transmission Pipelines and Compressor Stations*

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Presented by:

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Demand for Natural Gas*

Table 2. Texas Natural Gas (Trillion CF)

	Total	Proved	Consump-	Producing	Wellhead
Period	Production	Reserves #	tion#	Wells	Price **
1990	5.54	41.4	3.60	49,989	\$1.43
1991	5.52	39.3	3.56	49,825	\$1.39
1992	5.45	38.1	3.48	49,839	\$1.45
1993	5.61	37.8	3.74	50,794	\$1.80
1994	5.69	39.0	3.67	52,614	\$1.68
1995	5.69	39.7	3.80	53,612	\$1.36
1996	5.85	41.6	3.99	55,052	\$1.76
1997	5.85	41.1	3.95	56,736	\$2.14
1998	5.82	40.8	4.20	58,436	\$1.96
1999	5.60	43.4	4.01	59,088	\$1.86
2000	5.75	45.4	4.42	60,486	\$3.51
2001	5.83	43.5	4.25	63,598	\$4.00
2002	5.73	44.3	4.30	65,686	\$2.95
2003	5.82	45.7	4.05	68,488	\$4.88
2004	6.04	49.9	3.90	72,237	\$5.46
2005	6.04	56.5	3.50	76,510	\$7.33
2006	6.36	61.8	3.43	83,218	\$6.39
2007	6.87	72.0	3.51	88,311	\$6.37
2008*	7.39	n/a	n/a	n/a	\$8.07

Texas Natural Gas Production

7.5

7.0

6.5

6.0

5.5

2000 2001 2002 2003 2004 2005 2006 2007 2008

*Texas PetroFacts, Vol. 23, No. 1 (Mar. 2009). 2008 Stats are estimates.



Competing Interests

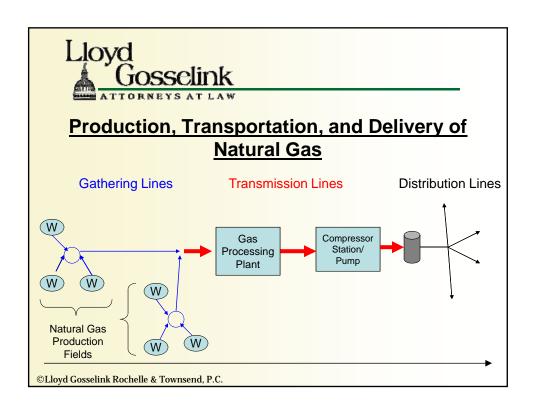
- Natural Gas Pipeline Companies
- Landowners
- General Public
- Railroad Commission of Texas ("RCT")
- Municipalities!

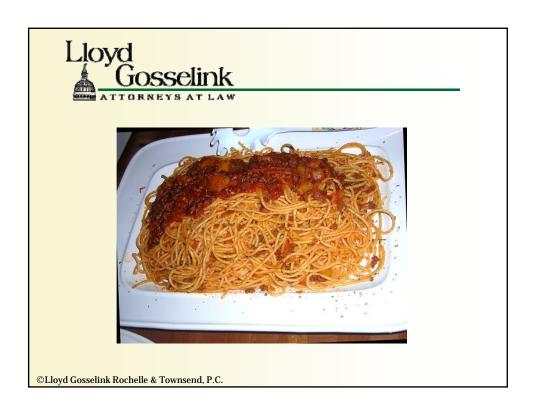
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Topics of Discussion

- Background on Natural Gas Transportation Process
- Governmental Regulation of Natural Gas Pipelines
- Authority of Municipalities
- Recent Caselaw / Report on 81st Legislative Session
- Summary / Questions







Federal Regulation of Natural Gas Pipelines

- Federal Energy Regulatory Commission
- U.S. Dept. of Transportation- Pipeline and **Hazardous Materials Safety Administration** (Office of Pipeline Safety ("OPS"))
 - Title 49 United States Code § 60101 et seg.
 - Pipeline Safety Regulations (Title 49 CFR Parts 190-199)

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State Regulation of Natural Gas Pipelines Delegated to the RCT

- Texas Natural Resources Code § 81.051- Grants RCT with jurisdiction over
 - (1) common carrier pipelines defined in Section 111.002 of this code in Texas; (2) oil and gas wells in Texas;

 - (3) persons owning or operating pipelines in Texas; and
 (4) persons owning or engaged in drilling or operating oil or gas wells in Texas.
- Texas Natural Resources Code § 81.052- Grants RCT authority to adopt rules under authority under TNRC § 81.051.
- Texas Utilities Code § 121.151- Grants RCT with general jurisdiction over price of and payment for natural gas and supervision over natural gas
- Texas Utilities Code § 121.201- Grants RCT with jurisdiction to regulate safety aspects and practices for natural gas pipelines.



Regulation of Natural Gas Pipelines by RCT

- Title 16 Texas Administrative Code § 3.70
 - T-4 Pipeline Permit
- Title 16 Texas Administrative Code, Chapter 8
 - PS-48 Report (§ 8.115)
 - Leak Reporting (Ch. 8, Subchapter C)
 - Odorization (§ 8.215)
 - Penalty System (§ 8.135)

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ATTUK	NEW RAILIN	CONSTRUCTION REPORT SAD COMMISSION OF TEXAS SAFETY DIVISION FUNE SAFETY SECTION		
	CoID# New Construction Report is required by 16 TAC \$ 8.115,	of #: Docket e info will be completed by RRC()	struction report. This report	
	Name of Operator (Company)		Number and Street	
	T-4 Permit Number Date Report Sent, Gas/Class Location (1,2,3,4)	City Date Construction is to Begin Liquids/Rural or Non-Rural	State Zip Code	
	Proposed Location/County Name(s) Path of Pipeline/Begin & End Points System/Segment/Line Name			
	Pipeline Material/Grade (Example: API SL.X Pipeline Diameter	Wall Thickness		
	Intended UserProduct to be Transported Hydrogen Sulfide Content of Product/PPM_	cement of existing system	Extension of existing system	
	Per 49 CFR 192 & 195/16TAC Chapter 8	Gathering Transm	Distribution	
	Name and Title of Reporting Official (SignatureE-mail Address		
	Pipeline Safety Sec The Balmad Commission des	altroad Commission of Texas, Gas Servi tion, PO Box 12967, Austin, TX 78711-3 not discriminate on the basis of root, color, rational playment or the provision of services. TOD/TDY (FIZ)	2967	
	Form PS-48 (Rav. 10/2008)		PLS Region #	
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Municipal Control

- Texas Utilities Code ("TUC"), Chapter 121
 - TUC § 121.202
 - TUC § 121.2025
- Texas Natural Resources Code ("TNRC"), Chapter 111
 - TNRC § 111.022



Texas Utilities Code § 121.202

(a) A municipality or a county may <u>not</u> adopt or enforce an ordinance that establishes a safety standard or practice applicable to a facility that is regulated under this subchapter, another state law, or a federal law.

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Texas Utilities Code § 121.202

- (b) Except as provided by Subsection (a) and by Section 121,2025, this subchapter does not reduce, limit, or impair:
 - (1) a power vested by law in:
 - (A) a county in relation to a county road; or
 - (B) a municipality; or
 - (2) the ability of a municipality to:
 - (A) adopt an ordinance that establishes conditions for mapping, inventorying, locating, or relocating pipelines over, under, along, or across a public street or alley or private residential area in the boundaries of the municipality; or
 - (B) establish conditions for mapping or taking an inventory in an area in a municipality's extraterritorial jurisdiction



Texas Utilities Code § 121.2025

 (a) Except as otherwise provided by this section or Section 182.025, Tax Code, a municipality may <u>not</u> assess a charge for the placement, construction, maintenance, repair, replacement, operation, use, relocation, or removal of a gas pipeline facility on, along, or across a public road, highway, street, alley, stream, canal, or other public way.

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Texas Utilities Code § 121.2025

- (b) A municipality may:
 - (1) assess a <u>reasonable annual charge</u> for the placement, construction, maintenance, repair, replacement, operation, use, relocation, or removal by an owner or operator of a gas pipeline facility on, along, or across the public roads, highways, streets, alleys, streams, canals, or other public ways located within the municipality and maintained by the municipality; and
 - (2) recover the reasonable cost of repairing damage to a public road, highway, street, alley, stream, canal, or other public way located within the municipality and maintained by the municipality that is caused by the placement, construction, maintenance, repair, replacement, operation, use, relocation, or removal of a gas pipeline facility if the owner or operator of the facility does not repair the damage in accordance with generally applicable paving standards or other applicable standards in the municipality.



Texas Natural Resources Code § 111.022

• Sec. 111.022. RIGHT TO USE STREET OR ALLEY IN CITY OR TOWN. The provisions of this chapter do not grant a pipeline company the right to use a public street or alley in an incorporated or unincorporated city or town except with express permission of the governing body of the city or town or the right to lay its pipes or pipelines along and under a street or alley in an incorporated city or town except with the consent and under the direction of the governing body of the city or town.

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Compressor Stations







Texas Midstream Gas Services, LLC v. Grand Prairie

- Cite: 2008 WL 5000038 (N.D.Tex.,2008).
- TMGS acquired land within the City of Grand Prairie to build a new compressor station
- Grand Prairie zoning ordinance required:
 - Special Permit Use
 - Minimum setback guidelines
 - Requiring a "security fence" around the perimeter
 - Insulating the facility for sound
 - Other construction standards
- TMGS filed suit for permanent injunction
- Federal District Court denied TMGS claim on all grounds except security fence

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Bills Passed - 81st Legislative Session

- HB 2572 amends § 121.2025(a)
 - HB 2572, SECTION 1. Amends Section 121.2025(a), Utilities Code, to prohibit a municipality, except as otherwise provided by this section or Section 182.025 (Charges By a City), Tax Code, from assessing a charge for the placement, construction, maintenance, repair, replacement, operation, use, relocation, or removal of a gas pipeline facility on, along, <u>under</u>, or across a public road, highway, street, alley, stream, canal, or public way.



Bill Passed - 81st Legislative Session

- SB 1826 (amends TUC § 121.007(a))
- HB 1883 (amends TUC § 121.005, 121.007(a))
- HB 3346 (amends TUC § 121.001(a))
- HB 4300 (amends TUC § 121.2015(c), (d))
- SB 1540 (amends TNRC, Chapter 81)
- HB 472 (amends TNRC, Chapter 81)

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Questions?



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